

## Non-Point Source Project Team Meeting #15

Date: Monday, April 24th, 2017

Time: 9:30 - 15:00

Place: CASA Office, 10th floor, 10035 108th Street NW, Edmonton, Alberta

#### **IN ATTENDANCE**

<u>Name</u> <u>Stakeholder Group</u>

Atta Atia Alberta Agriculture & Forestry (AAF)
Nadine Blaney Alberta Airsheds Council (AAC)

Jill Bloor Alberta Airsheds Council (AAC)
Bill Calder Prairie Acid Rain Coalition

Rhonda Lee Curran Alberta Environment & Parks (AEP)
Katie Duffett Clean Air Strategic Alliance (CASA)

Jim Hackett ATCO

Carolyn Kolebaba Alberta Association of Municipal Districts & Counties (AAMDC)

Steve Marshman Alberta Canola Association

Lauren Maris City of Red Deer

Alison Miller Imperial Oil Ltd. (CAPP/CIAC)
Corinna Mulyk Alberta Transportation

Andrew Read Pembina Institute Tanya Sakamoto City of Calgary

David Spink Prairie Acid Rain Coalition

Scott Wilson Alberta Motor Association (AMA)

Martin Van Olst Environment and Climate Change Canada (ECCC)

Ruth Yanor Mewassin Community Council

**GUESTS** 

Name Stakeholder Group

David Dodge Energy Efficiency Alberta

REGRETS

Name Stakeholder Group

Tasha Blumenthal Alberta Association of Municipal Districts & Counties (AAMDC)

Rob Hoffman Canadian Fuels Association (CFA) Karla Reesor Alberta Airsheds Council (AAC)

Chandra Tomaras City of Edmonton





Action Items	Who	Due	
2.1: The NPS Project Team will send Katie any additional	All Project Team	Ongoing	
NPS resources including information on actions to	Members	011801118	
address NPS in Alberta and any references outside	TVICITISETS		
Alberta (i.e. National/International and/or cross-			
jurisdictional reviews).			
February 23 <sup>rd</sup> , 2017			
13.13 Provide information on practices used by	Tasha Blumenthal	May 2017	
municipalities to manage road and construction dust in			
advance of the May NPS Project Team meeting.			
March 30 <sup>th</sup> , 2017			
14.4: Draft information on existing emissions	Rhonda Lee Curran	April 30 <sup>th</sup> , 2017	
management actions for commercial/residential heating			
non-point sources (with any updates to be included from			
the upcoming stakeholder conversation with Energy			
Efficiency Alberta).			
14.5: Draft information on existing emissions	Atta Atia	April 30 <sup>th</sup> , 2017	
management actions for agriculture non-point sources by	Steve Marshman		
April 30 <sup>th</sup> .			
14.6: Draft information on existing emissions	Rob Hoffman	April 30 <sup>th</sup> , 2017	
management actions for oil sands specific non-point	Alison Miller		
sources and industrial non-point sources by April 30 <sup>th</sup> .			
14.7: Draft information on existing management actions	Alison Miller	April 30 <sup>th</sup> , 2017	
for construction & road dust (for industrial sites) by April			
30 <sup>th</sup> .	Lavua a Mania	A: 1.47th 2047	
14.10: Incorporate the NPS Project Team & CRAZ	Lauren Maris	April 17 <sup>th</sup> , 2017	
feedback into the draft urban planning	Municipal Caucus		
recommendation(s) and provide it to Katie for distribution to the project team for their April 24 <sup>th</sup>			
meeting.			
14.12: Draft a recommendation for home heating, if	Andrew Read	April 30 <sup>th</sup> , 2017	
appropriate, following discussions with Energy Efficiency	Lauren Maris	7 (prii 30 , 201)	
Alberta. Andrew to draft an additional recommendation	Laaren wans		
to Energy Efficiency Alberta that, with every proposed			
energy efficiency action, they assess its impact on air			
quality and that they give greater weight to actions with			
a substantial air quality co-benefit.			
14.19: Coordinate meetings with the federal government	Martin Van Olst	ASAP	
stakeholders for feedback on the ideas for potential			
management action.			
14.20: Coordinate review of the ideas for potential	Rhonda Lee Curran	ASAP	
management action with provincial government			
departments (e.g. Alberta Health, Municipal Affairs,			
NRCB).			
14.21: Arrange a conversation with their energy	Rob Hoffman	ASAP	
stakeholders about the ideas for potential management	Alison Miller		
action.			





14.22: Arrange conversation meeting(s) with trucking associations on relevant ideas for potential management	Rob Hoffman	ASAP	
action.			
14.24: Project Team members to inform Katie of any	Project Team	June 28 <sup>th</sup> , 2017	
scheduled stakeholder meetings so the information can	ejest . ea	000 20 ) 2027	
be sent to the remainder of the team for possible			
attendance. A record of feedback will be taken at each			
conversation to share with the team.			
April 24 <sup>th</sup> , 2017			
15.1: Distribute the source apportionment presentation	Katie Duffett	ASAP	
from PAMZ to the project team.			
15.2: Distribute the Energy Efficiency Alberta	Katie Duffett	ASAP	
presentation to the project team.			
15.3: Provide information on Transport Canada's National	Corinna Mulyk	May 18 <sup>th</sup> , 2017	
Strategy for Zero-Emission Vehicles to Scott for inclusion			
in the draft on-road light duty vehicles			
recommendations.			
15.4: Katie to distribute a summary of the meeting with	Katie Duffett	April 28 <sup>th</sup> , 2017	
the Motor Dealers Association prior to the April 28 <sup>th</sup>			
meeting.			
15.5: Send any additional comments/revisions on the	Project Team	May 18 <sup>th</sup> , 2017	
urban planning recommendation to Katie by May 18 <sup>th</sup> .			
15.6: Draft a recommendation for inclusion of air quality	Bill Calder	May 18 <sup>th</sup> , 2017	
co-benefits as a selection criterion for Energy Efficiency	Andrew Read		
Alberta Programs.			
15.7: For final report content, draft rationale for not	Bill Calder	May 18 <sup>th</sup> , 2017	
recommending that Energy Efficiency Alberta include	Andrew Read		
high efficiency furnaces in their existing programs.			
15.8: Send Katie information on Right to Farm legislation	Steve Marshman	May 18 <sup>th</sup> , 2017	
for distribution to the project team.			
15.9: Revise the open-air/prescribed burning draft	David Spink	May 18 <sup>th</sup> , 2017	
recommendation based on feedback from the project	Tasha Blumenthal		
team by May 18 <sup>th</sup> .			

## **Agenda**

- 1. Administrative Items
  - a. Greetings
  - b. Approve the agenda and meeting objectives
  - c. Review and approve meeting #14 minutes and update the action log
  - d. Key announcements from Project Team members
  - e. Information sharing/updates between meetings
- 2. Energy Efficiency Alberta
  - a. Presentation on EEA program
  - b. Feedback on NPS Project Team potential management actions
- 3. Draft Recommendation Review
  - a. On-Road Light Duty Vehicles





- i. Any substantive changes
- ii. Key stakeholder feedback
- iii. Expectations for April 28th meeting
- b. On-Road Heavy Duty Vehicles
  - i. Any substantive changes
  - ii. Key stakeholder feedback
  - iii. Expectations for April 28th meeting
- c. Off-Road Equipment
  - i. Update on Construction Subgroup
  - ii. Feedback from project team on sources/implementers
  - iii. Expectations for April 28th meeting
- d. Residential Wood Burning (Inside and Outside)/Home Heating
  - i. Any substantive changes or additional feedback
  - ii. Next steps
- e. Open Air/Prescribed Burning
  - i. Any substantive changes or additional feedback
  - ii. Next steps
- f. Urban Planning
  - i. Feedback from key stakeholders
  - ii. Any substantive changes or additional feedback
  - iii. Next steps
- g. Agriculture
  - i. Final report content
  - ii. Next steps
- 4. NPS Final Report
  - a. Technical editor contract
  - b. Overview of potential recommendations
    - i. Comfort with package as a whole, despite outstanding issues
  - c. Documentation status
    - i. Table of contents & front matter
    - ii. Gaps & uncertainties
    - iii. Rationale for NPS not addressed via recommendations (TTG list)
- 5. Communications Subgroup Update
  - a. Key messages from the April 12<sup>th</sup> workshop
  - b. Draft message map
- 6. Next Steps
  - a. Upcoming stakeholder conversations and team member attendance
  - b. Next meeting
  - c. Other business?
- 7. Adjournment

#### 1. Administrative Items

Alison called the meeting to order and there was a round table of introductions.

The agenda and meeting objectives were reviewed and approved without amendment.





Minutes from the March 30<sup>th</sup> meeting were reviewed and approved without amendment. The action log was updated.

Announcements from project team members:

 There was a webinar on April 21<sup>st</sup> on Phase III source apportionment modeling completed by PAMZ and building on previous Capital Region source apportionment modeling.

**Action Item 15.1:** Katie to distribute the source apportionment presentation from PAMZ to the project team.

- New CAAQS values for NO<sub>2</sub> are expected in 2020. Some of Alberta's air zones will likely be in the orange and possibly red management zones. How the numbers are used is a concern for industry, but work is ongoing to ensure they are used appropriately.
- Updated CAAQS numbers for ozone are expected in 2025, with PM<sub>2.5</sub> to follow within the next year or year and a half.
- Rhonda Lee is providing an overview of the NPS project at the CPANS conference on May 9<sup>th</sup>.

There was a discussion on how to manage documentation between meetings and optimize the use of meeting time. Updated documents will be sent to the project team between meetings and labeled as either 'for information,' 'for decision,' or 'action required' in the email subject line. Where possible, recommendation leads should indicate in updated documents where changes have been made (track changes or comments).

#### 2. Energy Efficiency Alberta

David Dodge from Energy Efficiency Alberta (EEA) provided a presentation on energy efficiency trends globally and the existing and planned EEA programs.

There was a question and answer session following the presentation, which included the following information:

- EEA's programs do not include financial incentives for high efficiency furnaces. The decision to not include them was data driven; consumers will purchase them regardless of financial incentives.
   How homes are heated will change dramatically in the next 20 30 years and it may not be a good use of funding to incentivize furnaces.
- There are many projects in Canada and elsewhere for development of net-zero energy buildings, but how to address existing buildings is a concern. An example of how this is being dealt with elsewhere is the Energiesprong program in the Netherlands which has a goal of renovating buildings to net-zero energy on a large scale.
- The EEA is interested in emissions reductions, but it currently isn't a priority for program development.
- Wind energy technologies have better acceptance in Alberta than in the rest of Canada, but not all
  farmers support having wind turbines on their land due to resulting loss of farmland and lack of
  protection for the farmer or landowner (leases are not used).





- EEA does not deal with electric vehicles; they are not in the project mandate. Other levels of government, such as municipalities, are doing work related to increase electric vehicle uptake.
- Future EEA programs aimed at businesses and small energy are under development, in addition to more work on home energy efficiency. The EEA has the potential to make a difference in emissions, and they would like advice for areas of focus.

Action Item 15.2: Katie to distribute the Energy Efficiency Alberta presentation to the project team.

#### 3. Draft Recommendations

### 3.A On-Road Light Duty Vehicles

Scott provided a summary of the changes made to the draft recommendations following the feedback provided at the March 30<sup>th</sup> NPS project team meeting.

Additional feedback was received:

• Transport Canada has initiated their National Strategy for Zero-Emission Vehicles. Information on the program should be included.

**Action Item 15.3:** Corinna to provide information on Transport Canada's National Strategy for Zero-Emission Vehicles to Scott for inclusion in the draft on-road light duty vehicles recommendations.

- A potential additional recommendation is for the EEA to develop and implement a program targeting zero and low emitting vehicles.
- There is concern about the implications of the recommendation on tampering with emissions
  controls and the impact it could have for those people and businesses who tampered with the
  controls while it was legal to do so. The discussion was not resolved and it will be revisited during
  the April 28<sup>th</sup> project team meeting.
- There was a request for data relating to the performance of emissions control technology in Alberta to help further the discussion on tampering.
- The recommendations focus on low and zero emitting vehicles, but natural gas vehicles are also an
  option and should be included. The Canadian Natural Gas Vehicle Alliance is a potential additional
  stakeholder.

Project team members were asked to come prepared with alternate wording/solutions and to discuss interests, not positions, for the April 28<sup>th</sup> meeting. Specifically, the recommendations to increase uptake of zero and low emitting vehicles (recommendations 1A and 1B) and the recommendation related to tampering with emissions controls (recommendation 3) will be discussed at that meeting.

Scott, Katie, and Keith met with Denis Decharme of the Alberta Motor Dealers Association (MDA) on April 10<sup>th</sup>. The MDA supported recommendations to increase awareness and education and were willing to work with stakeholders. They also supported restrictions on tampering for on-road light duty vehicles and supportive incentives to increase uptake of zero and low emitting vehicles. The MDA did not support





putting requirements on dealerships for sales quotas or vehicle inventory, or financial incentives for purchase of zero and low emitting vehicles.

**Action Item 15.4:** Katie to distribute a summary of the meeting with the Motor Dealers Association prior to the April 28<sup>th</sup> meeting.

#### 3.B On-Road Heavy Duty Vehicles

Andrew provided a summary of the changes made to the draft recommendations following the March 30<sup>th</sup> project team meeting.

Additional feedback was received:

- Some additional references can be added to the document, including the Calgary Regional Partnership and the source apportionment work completed by PAMZ.
- Wording changes are needed for the procurement practices part of the SmartWay partnership recommendation.

The recommendations for SmartWay Partnership (recommendation 2), vehicle weight threshold and inspection of commercial vehicle emission controls (recommendation 3), and an on-road diesel emissions testing study (recommendation 5) will be further discussed on April 28<sup>th</sup>.

#### 3.C Off-Road Equipment

Rhonda Lee provided an update on the off-road equipment discussions.

There is an existing Memorandum of Understanding between Alberta Transportation and the Alberta Roadbuilders and Heavy Construction Association with the aim of reducing greenhouse gas emissions. The agreement expires in 2017 and a meeting has been scheduled on May 9<sup>th</sup> as an initial step towards forming a working group to further the discussion around reinvigorating it. There will be ongoing conversations in this area and a recommendation from the NPS project team isn't required. The final NPS report should include rationale for why the project team is not addressing it.

At the previous NPS project team meeting there was a request for members to consider which off-road equipment sources should be targeted for recommendations, and who would be the implementers. After some discussion, the project team decided information on personal off-road equipment (e.g. jerricans, recreational equipment, residential lawn and garden equipment) would be better included as information in the report for consideration in awareness/education initiatives, but not as specific recommendations given that use of this off-road equipment generally occurs in the summer, and the air quality concerns are more focused on winter. They may be considerations for future work and will be included in the report messaging about improving air quality to increase awareness of their impacts.

## 3.D Urban Planning





Lauren and Tanya provided an update on the draft urban planning recommendation and the changes made following feedback received at the last meeting.

The draft recommendation had been provided to CRAZ and they were asked to provide feedback by April 24<sup>th</sup>. Some comments were received but they have not yet been reviewed and incorporated into the draft recommendation.

Additional feedback from the project team included:

- Detail can be added to the "advice to implementers" section on mechanisms that exist for municipalities to collaborate on urban planning (e.g. Municipal Governance Act, collaboration agreements, etc.).
- There are communities who have implemented urban design to improve environmental outcomes; they can be referenced in the background and rationale.
- An educational piece is needed to ensure developers, planners, and consumers have access to
  information on urban form. It may include promotion of existing information by the provincial and
  municipal governments, and airsheds.
- The time and effort needed to educate consumers should be specifically identified in the "practicality of implementation" section.

**Action Item 15.5:** Project team members to send any additional comments/revisions on the urban planning recommendation to Katie by May 18<sup>th</sup>.

### 3.E Residential Wood Burning (Inside and Outside)/Home Heating

Andrew provided an update on the draft residential wood burning recommendation.

At the last meeting there was a discussion on the potential addition of a recommendation for Energy Efficiency Alberta to include financial incentives for purchase of high efficiency furnaces to their program. Following the presentation from David Dodge earlier in the meeting, the project team decided instead that the recommendation will be for the Energy Efficiency Agency to include and prioritize air quality benefits in the criteria they use for program development. Rationale for why the project team is not making a recommendation to specifically target home heating will be included in the report.

**Action Item 15.6:** Andrew and Bill to draft a recommendation for inclusion of air quality co-benefits as a selection criterion for Energy Efficiency Alberta programs.

**Action Item 15.7:** For final report content, Andrew and Bill to draft rationale for not recommending that Energy Efficiency Alberta include high efficiency furnaces in their existing programs.

### 3.F Open-Air/Prescribed Burning

David provided an update on the draft open-air/prescribed burning recommendation.





Additional feedback from the project team included:

- The recommendation should identify and protect the farmer's right to farm, in line with the *Agricultural Operation Practices Act* legislation. Burning crops is sometimes necessary and requirements for farmers to monitor air quality before doing so would be burdensome.
- The recommendation references "large scale burning," which can be interpreted different ways and should be clearly defined.
- There was disagreement as to whether or not the recommendation should ask that farmers take air quality into consideration when scheduling burns.
- Municipalities already issue permits for open-air/prescribed burning, and this should be referenced in the recommendation.
- The recommendation is currently directed at the provincial government. Municipalities have by-law
  authority for safety and health, and under the new Municipal Government Act will also be able to
  include the well-being of the environment. There may be an opportunity to direct the
  recommendation to municipalities as well.
- There is concern that municipalities will not have the ability to consider air quality concerns in relation to burn permits given there are limitations to available ambient air monitoring data.
- The document should be reformatted to match the format being used by the other draft recommendations.

**Action Item 15.8:** Steve to send Katie information on Right to Farm legislation for distribution to the project team.

**Action Item 15.9:** David to revise the open-air/prescribed burning draft recommendation based on feedback from the project team by May 18<sup>th</sup>.

The project team did not reach agreement on the draft recommendation and the discussion was tabled for further consideration on April 28<sup>th</sup>.

### 3.G Agriculture

The project team discussed the agricultural emissions content to be included in the NPS final report. Additional content is being developed and includes information on past, current, and planned work as well as research and policy around air emissions. Ammonia is identified as the priority pollutant, but other pollutants are also included.

The project team requested that information on the challenges and barriers to addressing agricultural emissions be included in the rationale.

**Action Item 15.10:** Atta and Steve to revise the agriculture rationale document to include information on barriers and challenges to addressing emissions in the agricultural sector for the final report.

### 4. NPS Final Report





Nancy Mackenzie has been hired as the technical editor for the NPS final report. The co-chairs have scheduled a teleconference to discuss the draft table of contents of the report and the status of the documentation in preparation for Nancy to start receiving documentation from the project team.

An overview of the project team's recommendation package was distributed prior to the meeting. It provided a high level overview of the non-point sources and related theme areas being addressed by the team, and their associated potential management actions.

The project team discussed the recommendation package overview and had the following feedback:

- Some of the recommendations (e.g. mobile sources, urban planning) have the co-benefit of reducing NO<sub>2</sub> emissions. Given that CAAQS for NO<sub>2</sub> are forthcoming, that co-benefit should be highlighted.
- Mobile sources has a heavy emphasis, but they represent the largest opportunity for action.
- The linkage between emissions from mobile sources and urban form should be made more explicit.

David provided an overview of the gaps and uncertainties document. It was noted that the final report will include both a gaps and uncertainties section and also rationale for any non-point sources identified in the TTG report that were not selected for development of potential management actions. Both of those sections may be linked to recommendations for further work, which will be discussed further at a later date.

#### 5. Communications Subgroup Update

The Non-Point Source Emissions and Air Quality Communications Workshop was held on April 12<sup>th</sup>. Representatives from government (federal, provincial and municipal levels), airsheds, and NGOs were in attendance and there was a high level of interest in coordinating communications efforts.

Future work is needed to determine who will manage coordination, but the Alberta Airsheds Council was identified as a possible lead organization, potentially with support from CASA. The NPS Communications Subgroup was asked to review the workshop outcomes and identify next steps during their April 27<sup>th</sup> meeting.

The NPS message map had been revised to include information provided at the March 30<sup>th</sup> meeting. The project team was asked to review the message map and submit any comments with the intent of finalizing the document during the May 29<sup>th</sup> meeting.

**Action Item 15.11:** Project Team members to send any revisions to the draft message map to Katie by May 15<sup>th</sup>.

## 6. Next Steps

The NPS draft recommendations will be discussed at the Capital Region Oversight Advisory Committee on June 8<sup>th</sup> and the Red Deer Advisory Committee meeting on June 12<sup>th</sup>.





**Action Item 15.12:** Project Team members are asked to contact Katie if they would like to participate in the Capital Region Oversight Advisory Committee or the Red Deer Advisory Committee meetings on June 8<sup>th</sup> and 12<sup>th</sup>, respectively, by May 18<sup>th</sup>.

The next NPS Project Team meetings are scheduled for April 28<sup>th</sup> (half-day), May 29<sup>th</sup>, and May 31<sup>st</sup> (half-day) in Edmonton.

## 7. Adjournment

The meeting was adjourned at 2:45pm.

